

**NEW BRUNSWICK ENERGY AND UTILITIES BOARD**

**IN THE MATTER OF** an application by Algonquin Tinker GenCo. pursuant to section 113(4) of the *Electricity Act*, S.N.B. 2013, c.7.

**ORDER**

**WHEREAS** the New Brunswick Energy and Utilities Board (Board) issued a decision on August 8, 2018 and NB Power Corporation (NB Power) was directed to file, for approval by the Board, a revised schedule of rates under the transmission tariff incorporating Algonquin Tinker GenCo's (Algonquin) approved net transmission revenue requirement.

**WHEREAS** on August 16, 2018, NB Power filed as follows:

- a) NB Power OATT Schedules 7 and 8, and Attachment H with tracked changes; and
- b) Revised NB Power Transmission Tariff Cost of Service Model.

**WHEREAS** the Board has carefully reviewed this documentation and is satisfied that NB Power has made the proper allocations;

**NOW THEREFORE** the Board approves the schedule of rates as attached hereto. The approved rates are to take effect September 1, 2018.

**DATED** in Saint John, New Brunswick this 30<sup>th</sup> day of August, 2018.

**BY THE BOARD**



Kathleen Mitchell  
Chief Clerk



# **Énergie NB Power**

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**NEW BRUNSWICK POWER CORPORATION**

**OPEN ACCESS TRANSMISSION TARIFF**

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**September 1, 2018**

## SCHEDULE 7

### Long-Term Firm and Short-Term Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider each month for Reserved Capacity at the sum of the applicable charges set forth below:

- 1) **Yearly delivery:** one-twelfth of the demand charge of C\$ 25,671.24/MW of Reserved Capacity per year.
- 2) **Monthly delivery:** C\$ 2,139.27/MW of Reserved Capacity per month.
- 3) **Weekly delivery:** C\$ 493.68/MW of Reserved Capacity per week.
- 4) **On-Peak Daily delivery:** C\$ 98.74/MW of Reserved Capacity per day.
- 5) **Off-Peak Daily delivery:** C\$ 70.33/MW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (3) above times the highest amount in kilowatts of Reserved Capacity in any day during such week.

- 6) **Discounts:** Three principal requirements apply to discounts for transmission service as follows (1) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS, (2) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an Affiliate's use) must occur solely by posting on the OASIS, and (3) once a discount is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from point(s) of receipt to point(s) of delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.
- 7) On-Peak days for this service are defined as Monday to Friday.

- 8) **Resales:** The rates and rules governing charges and discounts stated above

shall not apply to resales of transmission service, compensation for which shall be governed by section 23.1 of the Tariff.

## SCHEDULE 8

### Non-Firm Point-To-Point Transmission Service

The Transmission Customer shall compensate the Transmission Provider for Non-Firm Point-To-Point Transmission Service up to the sum of the applicable charges set forth below:

- 1) **Monthly delivery:** C\$ 2,139.27/MW of Reserved Capacity per month.
- 2) **Weekly delivery:** C\$ 493.68/MW of Reserved Capacity per week.
- 3) **On-Peak Daily delivery:** C\$ 98.74/MW of Reserved Capacity per week.
- 4) **Off-Peak Daily delivery:** C\$ 70.33/MW of Reserved Capacity per day.

The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any day during such week.

- 5) **On-Peak Hourly delivery:** The basic charge shall be that agreed upon by the Parties at the time this service is reserved and in no event shall exceed C\$ 6.17/MWh.
- 6) **Off-Peak Hourly delivery:** The basic charge shall be that agreed upon by the Parties at the time this service is reserved and in no event shall exceed C\$ 2.93/MWh. The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified in section (3) above times the highest amount in kilowatts of Reserved Capacity in any hour during such day. In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any hour during such week.
- 7) **Discounts:** Three principal requirements apply to discounts for transmission service as follows (1) any offer of a discount made by the Transmission Provider must be announced to all Eligible Customers solely by posting on the OASIS, (2) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an Affiliate's use) must occur solely by posting on the OASIS, and (3) once a discount is negotiated, details must be immediately

posted on the OASIS. For any discount agreed upon for service on a path, from point(s) of receipt to point(s) of delivery, the Transmission Provider must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.

- 8) On-Peak days for this service are defined as Monday to Friday.
- 9) On-Peak hours for this service are defined as time between hour ending 09:00 and hour ending 24:00 Atlantic Time, Monday to Friday.
- 10) Resales: The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by section 23.1 of the Tariff.

## **ATTACHMENT H**

### **Network Integration Service Rates and Network Load Determination**

1. The rate charged for regular Network Integration Service will be C\$ 1.77/kW-m.

This rate shall be applied to the Network Integration Service provided for Network Load.

2. Network Load is the sum of the loads at all Points of Delivery and the load at each Point of Delivery is the greater of:
  - (i) the monthly net non-coincident peak demand during on-peak hours, and
  - (ii) 71% of the monthly net non-coincident peak demand during off-peak hours, where the non-coincidence peak demand is subject to adjustment to account for load transfers confirmed and agreed to by the Transmission Provider.

On-Peak hours for this service are defined as the time between hour ending 8:00 and hour ending 23:00 Atlantic Time, Monday to Friday.